

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,782	—	513	29	0	15	0	2,309	0	0
Natural Gas Liquids and LRGs	82	40	6	—	0	-69	—	86	12	98
Pentanes Plus	42	—	0	—	0	-2	—	35	0	10
Liquefied Petroleum Gases	40	40	6	—	0	-66	—	52	12	88
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	52	4	—	0	-19	—	0	12	73
Normal Butane/Butylene	17	-8	1	—	0	-43	—	35	(s)	17
Isobutane/Isobutylene	13	-4	0	—	0	-4	—	16	0	-3
Other Liquids	108	—	127	—	38	36	—	258	2	-22
Other Hydrocarbons/Oxygenates	54	—	74	—	0	3	—	123	2	0
Unfinished Oils	—	—	32	—	0	-8	—	62	0	-22
Motor Gasoline Blend. Comp.	54	—	21	—	38	40	—	73	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-46	2,761	164	—	85	-30	—	—	203	2,791
Finished Motor Gasoline	-46	1,353	20	—	61	-38	—	—	15	1,411
Reformulated	—	1,039	0	—	0	-22	—	—	(s)	1,061
Oxygenated	80	41	0	—	0	0	—	—	1	121
Other	-127	273	20	—	61	-16	—	—	14	230
Finished Aviation Gasoline	—	2	5	—	0	(s)	—	—	0	7
Jet Fuel	—	392	99	—	9	3	—	—	11	486
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	392	99	—	9	3	—	—	11	486
Kerosene	—	3	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	447	33	—	15	-10	—	—	36	469
0.05 percent sulfur and under	—	351	33	—	14	-14	—	—	9	403
Greater than 0.05 percent sulfur ...	—	97	0	—	1	4	—	—	27	66
Residual Fuel Oil	—	186	4	—	0	-5	—	—	23	172
Petrochemical Feedstocks ^e	—	10	1	—	0	-1	—	—	0	13
Special Naphthas	—	5	0	—	0	(s)	—	—	9	-3
Lubricants	—	27	0	—	0	6	—	—	3	18
Waxes	—	-1	(s)	—	0	-1	—	—	1	(s)
Petroleum Coke	—	158	(s)	—	0	6	—	—	105	47
Asphalt and Road Oil	—	34	0	—	0	10	—	—	1	23
Still Gas	—	139	0	—	0	0	—	—	0	139
Miscellaneous Products	—	5	1	—	0	(s)	—	—	(s)	6
Total	1,926	2,801	810	29	123	-48	0	2,653	217	2,867

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,796	—	464	16	0	-167	0	2,443	0	0
Natural Gas Liquids and LRGs	87	53	7	—	0	-30	—	85	9	84
Pentanes Plus	45	—	0	—	0	(s)	—	37	0	8
Liquefied Petroleum Gases	42	53	7	—	0	-30	—	48	9	76
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	50	6	—	0	-17	—	0	9	75
Normal Butane/Butylene	17	3	(s)	—	0	-10	—	34	(s)	-4
Isobutane/Isobutylene	15	0	1	—	0	-4	—	14	0	4
Other Liquids	114	—	82	—	36	110	—	142	3	-23
Other Hydrocarbons/Oxygenates	108	—	34	—	0	19	—	120	3	0
Unfinished Oils	—	—	34	—	0	60	—	-3	0	-23
Motor Gasoline Blend. Comp.	6	—	14	—	36	30	—	25	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	1	2,767	123	—	99	-46	—	—	269	2,765
Finished Motor Gasoline	1	1,340	8	—	70	-63	—	—	33	1,449
Reformulated	—	971	0	—	0	-64	—	—	(s)	1,034
Oxygenated	65	49	0	—	0	(s)	—	—	1	113
Other	-65	321	8	—	70	1	—	—	32	301
Finished Aviation Gasoline	—	4	9	—	0	2	—	—	0	11
Jet Fuel	—	383	91	—	7	-20	—	—	9	492
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	383	91	—	7	-20	—	—	9	492
Kerosene	—	3	0	—	0	(s)	—	—	1	3
Distillate Fuel Oil	—	467	11	—	21	-22	—	—	53	467
0.05 percent sulfur and under	—	364	9	—	19	-18	—	—	20	390
Greater than 0.05 percent sulfur ..	—	103	2	—	2	-4	—	—	33	77
Residual Fuel Oil	—	176	2	—	0	30	—	—	40	108
Petrochemical Feedstocks ^e	—	10	0	—	0	4	—	—	0	6
Special Naphthas	—	2	0	—	0	(s)	—	—	10	-8
Lubricants	—	25	0	—	1	4	—	—	3	20
Waxes	—	1	1	—	0	1	—	—	1	1
Petroleum Coke	—	153	1	—	0	-2	—	—	119	37
Asphalt and Road Oil	—	45	0	—	0	18	—	—	1	26
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	12	0	—	0	2	—	—	(s)	10
Total	1,997	2,820	676	16	135	-133	0	2,669	281	2,826

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,827	—	628	31	0	-72	0	2,558	0	0
Natural Gas Liquids and LRGs	80	74	9	—	0	18	—	76	6	64
Pentanes Plus	41	—	0	—	0	(s)	—	33	0	8
Liquefied Petroleum Gases	39	74	9	—	0	17	—	44	6	55
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	51	5	—	0	(s)	—	0	6	61
Normal Butane/Butylene	14	19	3	—	0	13	—	27	(s)	-5
Isobutane/Isobutylene	15	5	(s)	—	0	5	—	16	0	-1
Other Liquids	37	—	119	—	40	-8	—	204	2	-1
Other Hydrocarbons/Oxygenates	72	—	49	—	0	-18	—	136	2	0
Unfinished Oils	—	—	54	—	0	66	—	-10	0	-1
Motor Gasoline Blend. Comp.	-34	—	16	—	40	-56	—	78	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	40	2,913	136	—	80	57	—	—	205	2,909
Finished Motor Gasoline	40	1,443	21	—	61	37	—	—	26	1,501
Reformulated	—	1,065	2	—	0	-14	—	—	7	1,075
Oxygenated	61	34	0	—	4	14	—	—	1	85
Other	-21	344	18	—	57	38	—	—	19	341
Finished Aviation Gasoline	—	(s)	0	—	0	-1	—	—	0	1
Jet Fuel	—	430	74	—	8	14	—	—	10	488
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	430	74	—	8	14	—	—	10	488
Kerosene	—	4	0	—	0	(s)	—	—	1	3
Distillate Fuel Oil	—	483	29	—	13	26	—	—	53	447
0.05 percent sulfur and under	—	390	22	—	11	25	—	—	2	395
Greater than 0.05 percent sulfur ...	—	93	8	—	2	1	—	—	51	52
Residual Fuel Oil	—	167	9	—	0	-17	—	—	17	177
Petrochemical Feedstocks ^e	—	8	2	—	0	-6	—	—	0	16
Special Naphthas	—	1	0	—	0	(s)	—	—	19	-18
Lubricants	—	22	0	—	-2	-1	—	—	2	19
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	155	1	—	0	(s)	—	—	75	81
Asphalt and Road Oil	—	42	0	—	0	5	—	—	1	36
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	6	1	—	0	(s)	—	—	(s)	7
Total	1,985	2,987	892	31	120	-6	0	2,838	213	2,971

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,791	—	820	71	0	186	0	2,496	(s)	0
Natural Gas Liquids and LRGs	77	82	4	—	0	17	—	74	4	68
Pentanes Plus	39	—	0	—	0	(s)	—	30	0	8
Liquefied Petroleum Gases	38	82	4	—	0	17	—	44	4	59
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	53	2	—	0	7	—	0	4	55
Normal Butane/Butylene	14	28	2	—	0	10	—	26	(s)	9
Isobutane/Isobutylene	14	1	0	—	0	1	—	18	0	-4
Other Liquids	96	—	98	—	4	-70	—	245	2	21
Other Hydrocarbons/Oxygenates	64	—	68	—	0	-10	—	139	2	0
Unfinished Oils	—	—	19	—	0	-68	—	67	0	21
Motor Gasoline Blend. Comp.	31	—	11	—	4	8	—	39	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-26	2,875	131	—	133	40	—	—	241	2,834
Finished Motor Gasoline	-26	1,401	34	—	114	54	—	—	7	1,461
Reformulated	—	1,056	6	—	0	65	—	—	(s)	997
Oxygenated	59	24	4	—	40	3	—	—	(s)	124
Other	-85	321	24	—	73	-13	—	—	7	340
Finished Aviation Gasoline	—	4	0	—	0	3	—	—	0	1
Jet Fuel	—	395	68	—	8	-18	—	—	6	485
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	1
Kerosene-Type	—	395	68	—	8	-18	—	—	6	484
Kerosene	—	3	0	—	0	1	—	—	1	1
Distillate Fuel Oil	—	491	11	—	11	-9	—	—	73	449
0.05 percent sulfur and under	—	398	1	—	11	11	—	—	3	396
Greater than 0.05 percent sulfur ...	—	94	9	—	(s)	-19	—	—	70	53
Residual Fuel Oil	—	188	14	—	0	5	—	—	23	174
Petrochemical Feedstocks ^e	—	9	1	—	0	4	—	—	0	7
Special Naphthas	—	1	(s)	—	0	(s)	—	—	18	-17
Lubricants	—	25	0	—	0	(s)	—	—	2	23
Waxes	—	-1	1	—	0	-1	—	—	1	(s)
Petroleum Coke	—	153	(s)	—	0	2	—	—	109	42
Asphalt and Road Oil	—	48	0	—	0	1	—	—	1	46
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	7	2	—	0	-2	—	—	(s)	10
Total	1,938	2,957	1,053	71	137	173	0	2,815	247	2,922

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,753	—	852	125	0	111	0	2,619	(s)	0
Natural Gas Liquids and LRGs	77	95	3	—	0	29	—	69	4	73
Pentanes Plus	42	—	0	—	0	1	—	31	0	11
Liquefied Petroleum Gases	35	95	3	—	0	28	—	39	4	63
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	56	2	—	0	6	—	0	4	58
Normal Butane/Butylene	10	37	(s)	—	0	19	—	24	(s)	4
Isobutane/Isobutylene	16	2	0	—	0	3	—	14	0	(s)
Other Liquids	157	—	150	—	5	73	—	183	1	54
Other Hydrocarbons/Oxygenates	85	—	74	—	0	25	—	132	1	0
Unfinished Oils	—	—	57	—	-4	-47	—	46	0	54
Motor Gasoline Blend. Comp.	72	—	19	—	9	95	—	5	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-66	2,945	183	—	109	35	—	—	292	2,844
Finished Motor Gasoline	-66	1,426	22	—	87	32	—	—	15	1,422
Reformulated	—	1,043	10	—	0	65	—	—	6	982
Oxygenated	64	4	0	—	33	-4	—	—	(s)	105
Other	-130	379	12	—	54	-28	—	—	9	334
Finished Aviation Gasoline	—	2	(s)	—	0	-2	—	—	0	4
Jet Fuel	—	416	103	—	9	5	—	—	9	514
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	415	103	—	9	5	—	—	9	514
Kerosene	—	3	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil	—	505	26	—	12	-4	—	—	76	471
0.05 percent sulfur and under	—	398	19	—	11	-23	—	—	13	438
Greater than 0.05 percent sulfur ...	—	106	8	—	1	19	—	—	63	33
Residual Fuel Oil	—	179	16	—	0	14	—	—	38	144
Petrochemical Feedstocks ^e	—	13	4	—	0	3	—	—	0	14
Special Naphthas	—	1	9	—	0	(s)	—	—	18	-8
Lubricants	—	29	0	—	0	-1	—	—	2	28
Waxes	—	1	2	—	0	-1	—	—	1	3
Petroleum Coke	—	151	(s)	—	0	-8	—	—	132	27
Asphalt and Road Oil	—	59	0	—	0	-3	—	—	1	61
Still Gas	—	155	0	—	0	0	—	—	0	155
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,921	3,040	1,187	125	113	248	0	2,871	296	2,971

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,728	—	875	-50	0	-117	0	2,669	(s)	0
Natural Gas Liquids and LRGs	78	86	4	—	0	33	—	61	8	65
Pentanes Plus	39	—	0	—	0	(s)	—	28	3	9
Liquefied Petroleum Gases	39	86	4	—	0	33	—	33	5	57
Ethane/Ethylene	2	0	0	—	0	(s)	—	0	0	2
Propane/Propylene	9	48	2	—	0	12	—	0	4	43
Normal Butane/Butylene	17	34	2	—	0	24	—	22	1	7
Isobutane/Isobutylene	11	3	0	—	0	-2	—	11	0	5
Other Liquids	41	—	123	—	0	-67	—	193	2	36
Other Hydrocarbons/Oxygenates	44	—	81	—	0	-6	—	129	2	0
Unfinished Oils	—	—	39	—	0	19	—	-17	0	36
Motor Gasoline Blend. Comp.	-3	—	4	—	0	-80	—	81	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	7	3,007	156	—	125	-16	—	—	232	3,079
Finished Motor Gasoline	7	1,457	8	—	96	-13	—	—	20	1,560
Reformulated	—	1,014	0	—	0	-29	—	—	(s)	1,043
Oxygenated	40	4	0	—	37	2	—	—	0	79
Other	-33	439	8	—	58	14	—	—	20	438
Finished Aviation Gasoline	—	2	0	—	0	-2	—	—	0	4
Jet Fuel	—	418	98	—	9	-25	—	—	7	542
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	418	98	—	9	-25	—	—	7	542
Kerosene	—	4	1	—	0	-1	—	—	(s)	5
Distillate Fuel Oil	—	507	23	—	20	21	—	—	75	453
0.05 percent sulfur and under	—	420	22	—	13	32	—	—	16	407
Greater than 0.05 percent sulfur ...	—	87	1	—	7	-12	—	—	60	46
Residual Fuel Oil	—	198	25	—	0	4	—	—	29	190
Petrochemical Feedstocks ^e	—	8	1	—	0	-4	—	—	0	13
Special Naphthas	—	1	0	—	0	(s)	—	—	19	-18
Lubricants	—	27	0	—	1	4	—	—	2	22
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	153	0	—	0	4	—	—	76	73
Asphalt and Road Oil	—	69	0	—	0	-3	—	—	1	71
Still Gas	—	156	0	—	0	0	—	—	0	156
Miscellaneous Products	—	7	(s)	—	0	(s)	—	—	(s)	8
Total	1,855	3,092	1,158	-50	125	-166	0	2,923	242	3,181

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,721	—	947	110	0	91	0	2,687	(s)	0
Natural Gas Liquids and LRGs	71	95	5	—	0	22	—	62	5	81
Pentanes Plus	39	—	0	—	0	2	—	27	(s)	9
Liquefied Petroleum Gases	32	95	5	—	0	20	—	35	5	72
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	10	58	3	—	0	16	—	0	5	49
Normal Butane/Butylene	8	37	2	—	0	3	—	22	(s)	23
Isobutane/Isobutylene	14	(s)	0	—	0	1	—	13	0	(s)
Other Liquids	64	—	110	—	5	-56	—	187	4	44
Other Hydrocarbons/Oxygenates	77	—	61	—	0	(s)	—	134	4	0
Unfinished Oils	—	—	20	—	0	-45	—	21	0	44
Motor Gasoline Blend. Comp.	-13	—	29	—	5	-11	—	32	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	23	3,013	109	—	119	-13	—	—	170	3,107
Finished Motor Gasoline	23	1,429	14	—	102	-10	—	—	5	1,573
Reformulated	—	1,009	0	—	3	-5	—	—	(s)	1,017
Oxygenated	96	10	0	—	40	1	—	—	(s)	144
Other	-73	411	14	—	59	-6	—	—	5	412
Finished Aviation Gasoline	—	2	(s)	—	0	(s)	—	—	0	2
Jet Fuel	—	471	74	—	6	43	—	—	6	502
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	471	74	—	6	43	—	—	6	501
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	521	2	—	12	-10	—	—	54	490
0.05 percent sulfur and under	—	422	1	—	11	-23	—	—	15	443
Greater than 0.05 percent sulfur ...	—	98	1	—	1	13	—	—	39	47
Residual Fuel Oil	—	167	18	—	0	-24	—	—	10	199
Petrochemical Feedstocks ^e	—	12	1	—	0	3	—	—	0	9
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	23	0	—	-1	-5	—	—	2	24
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	158	0	—	0	-2	—	—	72	87
Asphalt and Road Oil	—	69	0	—	0	-7	—	—	2	74
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	6	0	—	0	-1	—	—	(s)	7
Total	1,879	3,108	1,171	110	124	45	0	2,936	178	3,233

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,731	—	867	-71	0	-91	0	2,617	(s)	0
Natural Gas Liquids and LRGs	75	92	5	—	0	31	—	63	6	72
Pentanes Plus	42	—	0	—	0	1	—	29	2	9
Liquefied Petroleum Gases	34	92	5	—	0	30	—	34	5	62
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	0
Propane/Propylene	10	55	3	—	0	21	—	0	5	43
Normal Butane/Butylene	9	36	2	—	0	12	—	22	(s)	13
Isobutane/Isobutylene	14	1	0	—	0	-3	—	12	0	6
Other Liquids	68	—	98	—	2	-76	—	202	1	39
Other Hydrocarbons/Oxygenates	66	—	64	—	0	-4	—	133	1	0
Unfinished Oils	—	—	29	—	0	-17	—	7	0	39
Motor Gasoline Blend. Comp.	1	—	5	—	2	-55	—	63	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	4	2,958	103	—	125	-197	—	—	292	3,094
Finished Motor Gasoline	4	1,458	9	—	103	-65	—	—	23	1,615
Reformulated	—	1,011	0	—	0	-55	—	—	(s)	1,065
Oxygenated	52	8	0	—	44	6	—	—	0	98
Other	-48	439	9	—	59	-16	—	—	23	452
Finished Aviation Gasoline	—	4	0	—	0	-2	—	—	0	6
Jet Fuel	—	427	65	—	7	-65	—	—	11	553
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	427	65	—	7	-65	—	—	11	553
Kerosene	—	5	0	—	0	(s)	—	—	(s)	5
Distillate Fuel Oil	—	501	9	—	15	-54	—	—	89	489
0.05 percent sulfur and under	—	392	9	—	14	-48	—	—	12	450
Greater than 0.05 percent sulfur ...	—	109	1	—	1	-6	—	—	77	39
Residual Fuel Oil	—	148	18	—	0	3	—	—	12	151
Petrochemical Feedstocks ^e	—	13	2	—	0	-1	—	—	0	15
Special Naphthas	—	1	0	—	0	(s)	—	—	28	-28
Lubricants	—	24	0	—	1	5	—	—	2	18
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	155	0	—	0	3	—	—	122	30
Asphalt and Road Oil	—	68	0	—	0	-21	—	—	3	86
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	6	0	—	0	(s)	—	—	(s)	6
Total	1,877	3,050	1,072	-71	126	-332	0	2,883	300	3,205

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,693	—	743	67	0	-26	0	2,528	(s)	0
Natural Gas Liquids and LRGs	74	85	8	—	0	59	—	64	5	40
Pentanes Plus	40	—	0	—	0	2	—	28	(s)	9
Liquefied Petroleum Gases	34	85	8	—	0	57	—	35	5	30
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	53	4	—	0	26	—	0	5	38
Normal Butane/Butylene	7	26	5	—	0	32	—	25	(s)	-19
Isobutane/Isobutylene	15	6	0	—	0	(s)	—	11	0	11
Other Liquids	89	—	97	—	15	83	—	106	2	11
Other Hydrocarbons/Oxygenates	64	—	81	—	0	4	—	139	2	0
Unfinished Oils	—	—	11	—	0	21	—	-21	0	11
Motor Gasoline Blend. Comp.	26	—	5	—	15	58	—	-12	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-19	2,780	196	—	109	-1	—	—	245	2,824
Finished Motor Gasoline	-19	1,350	44	—	85	-10	—	—	7	1,463
Reformulated	—	963	5	—	0	13	—	—	(s)	954
Oxygenated	71	21	11	—	32	-17	—	—	0	152
Other	-90	366	28	—	53	-6	—	—	7	357
Finished Aviation Gasoline	—	(s)	0	—	0	(s)	—	—	0	(s)
Jet Fuel	—	380	100	—	7	28	—	—	6	452
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	380	100	—	7	28	—	—	6	452
Kerosene	—	4	0	—	0	(s)	—	—	1	3
Distillate Fuel Oil	—	473	36	—	17	13	—	—	104	408
0.05 percent sulfur and under	—	383	27	—	16	20	—	—	6	400
Greater than 0.05 percent sulfur ...	—	90	9	—	1	-7	—	—	98	8
Residual Fuel Oil	—	164	12	—	0	-31	—	—	41	167
Petrochemical Feedstocks ^e	—	11	2	—	0	-3	—	—	0	16
Special Naphthas	—	1	2	—	0	(s)	—	—	11	-8
Lubricants	—	26	0	—	0	-1	—	—	2	24
Waxes	—	(s)	1	—	0	(s)	—	—	(s)	1
Petroleum Coke	—	154	0	—	0	12	—	—	71	72
Asphalt and Road Oil	—	65	0	—	0	-9	—	—	2	72
Still Gas	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products	—	8	0	—	0	1	—	—	(s)	6
Total	1,838	2,865	1,044	67	125	115	0	2,698	252	2,874

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,681	—	718	-22	0	-216	0	2,593	0	0
Natural Gas Liquids and LRGs	69	76	10	—	0	16	—	66	7	66
Pentanes Plus	35	—	0	—	0	(s)	—	23	0	11
Liquefied Petroleum Gases	34	76	10	—	0	16	—	42	7	55
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	52	3	—	0	6	—	0	6	54
Normal Butane/Butylene	7	21	7	—	0	10	—	29	(s)	-4
Isobutane/Isobutylene	16	3	0	—	0	1	—	13	0	5
Other Liquids	62	—	140	—	49	40	—	170	2	40
Other Hydrocarbons/Oxygenates	78	—	47	—	0	-17	—	140	2	0
Unfinished Oils	—	—	72	—	0	25	—	6	0	40
Motor Gasoline Blend. Comp.	-16	—	21	—	49	31	—	23	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	25	2,917	110	—	76	4	—	—	211	2,914
Finished Motor Gasoline	25	1,412	43	—	56	10	—	—	11	1,515
Reformulated	—	1,014	29	—	0	-6	—	—	(s)	1,049
Oxygenated	93	42	0	—	0	-6	—	—	0	141
Other	-68	356	13	—	56	22	—	—	11	325
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	377	40	—	7	-43	—	—	4	463
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	377	40	—	7	-43	—	—	4	463
Kerosene	—	4	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil	—	518	19	—	11	21	—	—	50	478
0.05 percent sulfur and under	—	418	19	—	11	10	—	—	20	417
Greater than 0.05 percent sulfur ..	—	101	0	—	1	11	—	—	29	61
Residual Fuel Oil	—	198	7	—	0	24	—	—	4	178
Petrochemical Feedstocks ^e	—	9	0	—	0	-2	—	—	0	11
Special Naphthas	—	1	0	—	0	(s)	—	—	27	-26
Lubricants	—	23	0	—	1	1	—	—	2	21
Waxes	—	0	1	—	0	0	—	—	1	(s)
Petroleum Coke	—	153	0	—	0	7	—	—	111	36
Asphalt and Road Oil	—	62	0	—	0	-15	—	—	2	75
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	5
Total	1,837	2,993	977	-22	125	-156	0	2,828	219	3,020

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,825	—	767	59	0	71	0	2,580	0	0
Natural Gas Liquids and LRGs	84	31	14	—	0	-40	—	85	8	76
Pentanes Plus	44	—	0	—	0	(s)	—	33	0	10
Liquefied Petroleum Gases	40	31	14	—	0	-40	—	52	8	66
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	49	7	—	0	-5	—	0	6	66
Normal Butane/Butylene	16	-18	8	—	0	-35	—	37	2	2
Isobutane/Isobutylene	12	(s)	0	—	0	-1	—	15	0	-2
Other Liquids	39	—	153	—	47	112	—	24	4	99
Other Hydrocarbons/Oxygenates	75	—	64	—	0	2	—	133	4	0
Unfinished Oils	—	—	60	—	0	75	—	-115	0	99
Motor Gasoline Blend. Comp.	-37	—	29	—	47	35	—	5	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	43	2,823	115	—	98	83	—	—	281	2,716
Finished Motor Gasoline	43	1,397	51	—	73	59	—	—	6	1,498
Reformulated	—	1,053	24	—	0	63	—	—	(s)	1,013
Oxygenated	63	49	0	—	0	(s)	—	—	0	112
Other	-20	295	27	—	73	-4	—	—	6	373
Finished Aviation Gasoline	—	3	0	—	0	3	—	—	0	1
Jet Fuel	—	383	47	—	8	8	—	—	13	417
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	383	47	—	8	8	—	—	13	417
Kerosene	—	3	0	—	0	-1	—	—	(s)	4
Distillate Fuel Oil	—	484	2	—	18	13	—	—	82	409
0.05 percent sulfur and under	—	387	2	—	18	9	—	—	29	369
Greater than 0.05 percent sulfur ...	—	96	0	—	1	4	—	—	53	40
Residual Fuel Oil	—	162	11	—	0	-3	—	—	36	140
Petrochemical Feedstocks ^e	—	11	1	—	0	5	—	—	0	7
Special Naphthas	—	1	2	—	0	(s)	—	—	24	-21
Lubricants	—	21	0	—	-1	5	—	—	2	13
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	-1
Petroleum Coke	—	160	0	—	0	-10	—	—	115	55
Asphalt and Road Oil	—	52	0	—	0	2	—	—	2	48
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,991	2,854	1,050	59	145	226	0	2,689	292	2,892

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,841	—	738	-22	0	104	0	2,453	0	0
Natural Gas Liquids and LRGs	84	26	14	—	0	-52	—	80	7	90
Pentanes Plus	47	—	0	—	0	(s)	—	37	0	11
Liquefied Petroleum Gases	37	26	14	—	0	-51	—	43	7	79
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	13	51	8	—	0	-16	—	0	7	81
Normal Butane/Butylene	14	-25	7	—	0	-32	—	34	(s)	-7
Isobutane/Isobutylene	10	(s)	0	—	0	-3	—	9	0	4
Other Liquids	40	—	92	—	37	-104	—	148	2	123
Other Hydrocarbons/Oxygenates	97	—	50	—	0	16	—	129	2	0
Unfinished Oils	—	—	37	—	0	-59	—	-26	0	123
Motor Gasoline Blend. Comp.	-57	—	4	—	37	-61	—	45	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	63	2,789	105	—	93	54	—	—	291	2,704
Finished Motor Gasoline	63	1,370	44	—	69	7	—	—	36	1,503
Reformulated	—	1,021	0	—	0	-7	—	—	15	1,012
Oxygenated	58	50	0	—	0	(s)	—	—	0	109
Other	5	299	44	—	69	13	—	—	21	382
Finished Aviation Gasoline	—	6	0	—	0	1	—	—	0	4
Jet Fuel	—	415	56	—	8	43	—	—	3	432
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	415	56	—	8	43	—	—	3	432
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	466	(s)	—	17	6	—	—	85	393
0.05 percent sulfur and under	—	373	(s)	—	16	4	—	—	22	364
Greater than 0.05 percent sulfur ..	—	93	0	—	1	2	—	—	63	29
Residual Fuel Oil	—	174	3	—	0	-26	—	—	79	124
Petrochemical Feedstocks ^e	—	12	2	—	0	-4	—	—	0	18
Special Naphthas	—	2	0	—	0	(s)	—	—	16	-14
Lubricants	—	19	0	—	-1	8	—	—	2	7
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	145	0	—	0	13	—	—	68	64
Asphalt and Road Oil	—	35	0	—	0	7	—	—	1	27
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	8
Total	2,028	2,815	949	-22	130	2	0	2,681	300	2,916

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."